

STATE OF SOUTH CAROLINA

(Caption of Case)

240432
BEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

COVER SHEET

DOCKET
NUMBER: 2006 - 263 - G

(Please type or print)

Submitted by: Piedmont Natural Gas

SC Bar Number:

Address: PO Box 33068

Telephone: 704-731-4560

Charlotte, NC 28233

Fax: 704-364-1395

Other:

Email: jenny.furr@piedmontng.com

NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition

☐ Request for item to be placed on Commission's Agenda expeditiously

☒ Other: Monthly Analysis of Deferred Account

INDUSTRY (Check one)

NATURE OF ACTION (Check all that apply)

- ☐ Electric
☐ Electric/Gas
☐ Electric/Telecommunications
☐ Electric/Water
☐ Electric/Water/Telecom.
☐ Electric/Water/Sewer
☒ Gas
☐ Railroad
☐ Sewer
☐ Telecommunications
☐ Transportation
☐ Water
☐ Water/Sewer
☐ Administrative Matter
☐ Other: _____

- ☐ Affidavit
☐ Agreement
☐ Answer
☐ Appellate Review
☐ Application
☐ Brief
☐ Certificate
☐ Comments
☐ Complaint
☐ Consent Order
☐ Discovery
☐ Exhibit
☐ Expedited Consideration
☐ Interconnection Agreement
☐ Interconnection Amendment
☐ Late-Filed Exhibit

- ☐ Letter
☐ Memorandum
☐ Motion
☐ Objection
☐ Petition
☐ Petition for Reconsideration
☐ Petition for Rulemaking
☐ Petition for Rule to Show Cause
☐ Petition to Intervene
☐ Petition to Intervene Out of Time
☐ Prefiled Testimony
☐ Promotion
☐ Proposed Order
☐ Protest
☐ Publisher's Affidavit
☒ Report

- ☐ Request
☐ Request for Certification
☐ Request for Investigation
☐ Resale Agreement
☐ Resale Amendment
☐ Reservation Letter
☐ Response
☐ Response to Discovery
☐ Return to Petition
☐ Stipulation
☐ Subpoena
☐ Tariff
☐ Other: _____

Print Form

Reset Form



November 12, 2012

Ms. Jocelyn Boyd
Chief Clerk and Administrator
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, South Carolina 29210

Re: Docket No. 2006-263-G

Dear Ms. Boyd:

Enclosed is the monthly PGA calculation and the monthly analysis of Piedmont's deferred account as of September 2012 (August 2012 Actual).

If you have any questions, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Jenny Furr".

Jenny Furr
Manager-Regulatory Reporting
704-731-4560
Jenny.Furr@Piedmontng.com

Enclosures

C: ORS

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Piedmont Natural Gas Company
Deferred Account Activity - South Carolina
Account #25304
Reporting Month September 2012
Gas Flow Month August 2012
Debit (Credit)

| Description | Reference | Account Totals |
|--|-----------------|------------------------|
| Beginning Balance - Prior Month Ending Balance | Prior Mo Report | \$ 4,523,641.81 |
| <u>Activity:</u> | | |
| Commodity Cost (Over) Under Collection | Page 2 | (105,427.49) |
| Fixed Gas Costs (Over) Under Collection | Page 3 | 1,179,952.95 |
| Negotiated Losses | Page 4 | 13,443.20 |
| Capacity Release | Page 5 | (269,876.12) |
| Off System Sales Revenues | | (1,073,418.46) |
| Off System Sales Costs | | 1,050,428.02 |
| WNA | | 176.27 |
| Gas Cost Portion of Uncollectible Write-Offs -SC | | 18,942.04 |
| Hedging Monthly Activity | | 55,633.60 |
| Miscellaneous Adjustments | | - |
| Supplier Refunds | | (10,572.26) |
| Ending Balance Before Interest | | \$ 5,382,923.56 |
| Accrued Interest | 2.2100% | 9,122.30 |
| Ending Balance | | \$ 5,392,045.86 |

10-Year Treasury Bill plus 65 basis points (per Order No. 2009-4-G) not to accrue under/over collection balances in excess of \$20 million - Beginning 9/09

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Piedmont Natural Gas Company
Calculation of Commodity True-Up
Reporting Month September 2012
Gas Flow Month August 2012
Debit (Credit)

| Line No. | Item | Reference | Dollars | Dekatherms |
|--|---|------------------------------------|--------------------------|------------------------|
| <u>Computation of P/M Actual (Over) Under Collection</u> | | | | |
| 1 | Total Cost of Gas - Carolinas | ACOG WS PM ACTUAL | \$ 25,297,728.15 | 5,202,235 |
| 2 | Adjustment to Total Cost of Gas | | 0.00 | - |
| 3 | Modified Cost of Gas | ACOG WS PM ACTUAL | <u>25,297,728.15</u> | <u>5,202,235</u> |
| 4 | Less: | | | |
| 5 | Demand Charges | ACOG WS PM ACTUAL | 9,004,081.22 | |
| 6 | Off-System Sales | OSS PM | 8,748,099.27 | 2,899,385 |
| 7 | LNG Processing Charges | ACOG WS PM ACTUAL | 20,060.24 | - |
| 8 | Banked Gas P/M | ACOG WS PM ACTUAL | (88,105.17) | (27,879) |
| 9 | Banked Gas C/M | ACOG WS PM ACTUAL | 14,164.62 | 4,481 |
| 10 | Rates 124 - Sales to Transport Cust - NC | 301-C PM | (16,233.97) | (5,005) |
| 11 | Rates 224 - Sales to Transport Cust - SC | 301-C PM | 0.00 | - |
| 12 | Rates 165 - Cash Out Short - NC | Broker Closing adj for Operational | 63,829.05 | 21,857 |
| 13 | Rates 265 - Cash Out Short - SC | Broker Closing adj for Operational | 27,374.49 | 8,194 |
| 14 | Actual Carolinas Commodity COG for System Supply | | <u>\$ 7,524,458.40</u> | <u>2,301,202</u> |
| 15 | P/M Weighted Average Cost of Gas per dt | | 3.26979 | |
| 16 | Commodity Cost of System Supply for Sales Service Customers | | | |
| 17 | SC Allocation Factor | Line 14 | \$ 7,524,458.40 | |
| 18 | P/M Actual (Ov) Un Benchmark Cost of Gas for System Supply | ACOG - PM Actual | <u>17.792%</u> | |
| 19 | Commodity Cost Collection | | \$ 1,338,751.64 | |
| 20 | P/M (Ov) Un Collection of Commodity Costs | ACOG - PM Actual | <u>\$ (1,444,179.13)</u> | <u>\$ (105,427.49)</u> |

Piedmont Natural Gas Company
(Over) Under Collections of Fixed Gas Costs
Reporting Month September 2012
Gas Flow Month August 2012
Debit (Credit)

| Line No. | Item | Reference | Amount |
|---|---|------------------------------------|------------------|
| <u>Computation of P/M Actual (Over) Under Collection:</u> | | | |
| 1 | Carollinas Actual Demand & Storage Incurred | Demand values for deferred reports | \$ 9,024,141.46 |
| 2 | Add: Capacity Release Credits | Demand Cost WS - modified | 2,247,562.94 |
| 3 | Demand & Storage Charges for True-Up | L1 + L2 | \$ 11,271,704.40 |
| 4 | SC Demand Allocation % | Demand True-up ACOG | 0.16010 |
| 5 | D&S Charges Allocated to SC | L3 X L4 | \$ 1,804,599.87 |
| 6 | Fixed Gas Cost Collections | Customer Accounting WS | \$ 542,514.68 |
| 7 | Reverse P/M Unbilled | | (48,826.13) |
| 8 | C/M Unbilled | | 130,958.37 |
| 9 | Demand Collections | | \$ 624,646.92 |
| 10 | Prior Month Actual (Over) Under Collection | L5-L9 | \$ 1,179,952.95 |

Piedmont Natural Gas Company
 Negotiated Losses
 Reporting Month September 2012
 Gas Flow Month August 2012
 Debit (Credit)

| Line No. | Item | Reference | Amount |
|-------------|------------------------------|--------------------|---------------------|
| 1 | Prior month actual amounts | | \$ 13,443.20 |
| 2 | Adjustment for a Prior Month | GL Activity Report | - |
| 3 | Net Adjustment | | <u>\$ 13,443.20</u> |

Piedmont Natural Gas Company
Capacity Release
Reporting Month September 2012
Gas Flow Month August 2012
Debit (Credit)

| Line No. | Item | Reference | Amount |
|-------------|--|------------------|-------------------|
| 1 | Carollinas Actual Capacity Release Credits - P/M | | |
| 2 | Ratepayer Share | D&S Wksht | \$ (2,247,562.94) |
| 3 | Actual Ratepayer Share - Prior Month | Commission Order | 0.75 |
| 4 | SC Demand Allocation % | L1 X L2 | \$ (1,685,672.21) |
| 5 | SC Ratepayer Share - Prior Month | Commission Order | 0.16010 |
| | | L3 X L4 | \$ (269,876.12) |